SECTION 16320

MEDIUM VOLTAGE TRANSFORMERS (LIQUID FILLED)

PART I - GENERAL

1.01 SUMMARY

A. Section Includes:
   1. Liquid filled pad mounted transformers.

B. Related Sections:
   1. Section 02200 - Earthwork: Soil Compaction Requirements
   2. Section 03300 - Cast-in-Place Concrete: Pads for Transformer Support
   3. Section 16110 – Raceways
   4. Section 09900 – Painting

1.02 REFERENCES

A. All characteristics, definitions and terminology shall be in accordance with the latest revision of applicable ANSI and NEMA standards.


C. Institute of Electrical and Electronic Engineers (IEEE).

D. Manufacturer must be ISO 9001 certified.

1.03 SUBMITTALS

A. Require submittals under the provisions of Section 16010 - Basic Electrical Requirements and Section 01300 - Submittals.

B. Submit shop drawings indicating outline dimensions, connection and support points, weight, specified ratings and materials.

C. Submit product data indicating standard model design tests and options.

D. Submit manufacturer’s installation instructions under provisions of Section
1.04 OPERATION AND MAINTENANCE DATA
   A. Submit operation and maintenance data under provisions of Sections 01700, 01730, 16010 Division I.
   B. Include procedures for cleaning unit and replacing components.
   C. Submit product data indicating standard model design tests and options.
   D. Submit manufacturer’s installation instructions under provisions of Section 01300.

1.05 QUALITY ASSURANCE
   A. Manufacturer: Company specializing in distribution transformers with three (3) years documented experience.

1.06 DELIVERY, STORAGE, AND HANDLING
   A. Store and protect products under provisions of Sections 01600 and 16010.
   B. Protect transformers as instructed by the manufacturer.

PART 2 - PRODUCTS

2.01 MANUFACTURERS
   Medium Voltage Transformers:
   A. ABB
   B. Cooper/Power Systems
   C. Square D

2.02 EQUIPMENT
   A. Pad Mounted Oil-Filled Transformers:
      1. Liquid-filled Transformer, FM labeled, UL listed:
         a. Three phase, pad mounted, self-cooled transformer unit.

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b. Indicate kVA capacity, secondary voltage. Transformers larger than 1000 kVA shall not be used without special written authorization from the Director of Utility Services.

c. Primary voltage 13.8 KV Three Phase Delta with wye secondary. Specify with 2-2 ½% above and 2-2 ½% below normal primary taps, with externally-operated no load tap changer. Secondary voltage as required.

d. Impedance: Per ANSI Standards.

Consult with the Director of Utility Services if the new transformer can be paralleled with an existing transformer.


f. Accessories: All accessories shall be housed in a side accessories cabinet having the full height of the transformer with a lockable Penta-head cabinet door.

All gauges and pressure indication shall have remote alarm contact.

i. NSI tank ground pad

ii. 1” filling plug mounted on the tank wall within the side accessory cabinet

iii. Two (2) 1” Drain Valves with samplers. One shall be located in the HV compartment and the other in the side accessories cabinet

iv. Tap changer handle

v. Liquid level gauge

vi. ¼” NPT with vacuum/pressure gauge

vii. Pressure relief valve

viii. Liquid temperature gauge

ix. Two (2) nameplates; one shall be installed in the LV compartment and the other in the side cabinet.
g. Dielectric fluid shall be non-toxic, non-bioaccumulating and be readily and completely biodegradable per EPA OPPTS 835.3100. The fluid shall have a minimum open cup fire point (ASTM D92) of 350 C and be FM approved, UL Classified less-flammable Envirotemp FR3, all in accordance with current NEC Section 450-23.

h. Primary Terminations:

i. Specify six (6) ANSI/IEEE 386 600 dead break bushings as specified by the Director of Utility Services for loop fed application. Parking stands shall be provided. Specify three (3) internal oil immersed, two-position load-break switches to allow alternate circuit service and isolation of transformer. The three (3) switches shall be wired as shown in the diagram at the end of this section.

i. Primary Overcurrent Protection: Two fuse system consisting of Bayonet-type, oil immersed expulsion fuse in series with current limiting backup fuse. Current limiting backup fuse to be mounted inside the transformer under oil. The current limiting fuse should be located as near as practical to the incoming primary bushing, on the source side of the expulsion fuse. The two fuses shall be coordinated so that the expulsion fuse clears low energy faults on the secondary system and the current limiting fuse clears only high energy includes overload protection, can be provided as an alternate with approval from the Manager of Utilities Distribution. All transformer fusing shall be coordinated with upstream phase overcurrent devices.

j. Copper windings or aluminum windings, as specified by Manager of Utilities Distribution.

k. Efficiency standard per DOE 2010, 10 CFR Part 431

l. Cabinet to be sized to accommodate 600 AMP bushings.

m. Provide three spare Bayonet fuses.
A. Require installation in accordance with manufacturer’s instructions.

B. Require safety labels per NEMA, and provide code listed and label option for the non-toxic dielectric fluid.

C. Transformer clearances shall comply with Xcel Energy requirements.

D. Transformers shall be looped into the primary electric distribution system.

E. All secondary conductors shall be terminated utilizing compression type 2 hole lugs.

F. Transformer grounding per specification E16390 transformer installation.

G. New transformer installation shall have fault indicator as per specification E16366.

H. Transformer ID tag marking: Contractor is responsible to install transformer identification tag and cable ID on the new installed transformer. Install 2”x2” new non-reflective weather resistant transformer identification tags. Cables ID tags on the transformer inside wall above each loop feed switch:

<table>
<thead>
<tr>
<th>Cable ID XX</th>
</tr>
</thead>
<tbody>
<tr>
<td>From XXX to XXX</td>
</tr>
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</table>

I. Transformer start-up: The on site test shall be completed after it is set on its permanent pad and grounded. The transformer will not be started until all tests are complete and turned over to Owner and engineer (2 sets) for review and approval.

3.02 FIELD QUALITY CONTROL

A. Factory and field testing shall be performed under provisions of Section 01400. All field tests shall be witnessed by the University. All test reports shall be turned over to the University. Perform the following tests:

1. Sample insulating liquid in accordance with ASTM 3612 D3613 and perform dissolved gas analysis (DGA) in accordance with ANSI/IEEE C57.104 and ASTM 3612. The oil shall be tested for:

   a. ASTM D-1533B Moisture in oil
b. ASTM D-971 Inter Facial Tension
c. ASTM D-974 Acid Number
d. ASTM D-1500 Color Number
e. ASTM D-1524 Visual Exam
f. ASTM D-1816 Dielectec Breakdown
g. ASTM D-924 Power Factor 25C

2. Turns ratio test on all taps.

3. Power factor test or dissipation factor test.

4. Excitation.

5. Require oil testing 48 hours after energization. Contractor shall submit reports to University for keeping.

B. Factory test transformer to ANSI/IEEE C57.12.91 and provide University the test results prior to setting the transformer.

Field test transformer to ANSI/IEEE C57.12.91. All field tests to be witnessed by Owner. All test reports shall be turned over to Owner.

3.03 ADJUSTING

Adjust primary taps to tap 4 (13,455 volts) on 13,800 volt nominal transformers.

END OF SECTION 16320